



NEWFOUNDLAND AND LABRADOR  
**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**  
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2018-03-29

Mr. Geoff Young  
Senior Counsel  
Newfoundland and Labrador Hydro  
P.O. Box 12400  
St. John's, NL A1B 4K7

Dear Mr. Young:

**Re: Newfoundland and Labrador Hydro - 2017 General Rate Application  
Requests for Information**

Enclosed are Information Requests PUB-NLH-147 to PUB-NLH-154 regarding the above- noted application.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, [jglynn@pub.nl.ca](mailto:jglynn@pub.nl.ca) or by telephone 709-726-6781.

Sincerely,

Cheryl Blundon  
Board Secretary

Enclosure

ecc **Newfoundland & Labrador Hydro**  
Mr. Alex Templeton, E-mail: [alex.templeton@mcinnescooper.com](mailto:alex.templeton@mcinnescooper.com)  
NLH Regulatory, E-mail: [NLHRegulatory@nlh.nl.ca](mailto:NLHRegulatory@nlh.nl.ca)  
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**Labrador Interconnected Group**  
Mr. Senwung Luk, E-mail: [sluk@oktlaw.com](mailto:sluk@oktlaw.com)

1 **IN THE MATTER OF**  
2 the *Electrical Power Control Act, 1994*,  
3 SNL 1994, Chapter E-5.1 (the “*EPCA*”)  
4 and the *Public Utilities Act*, RSNL 1990,  
5 Chapter P-47 (the “*Act*”), as amended; and  
6  
7 **IN THE MATTER OF** a General Rate  
8 Application by Newfoundland and Labrador  
9 Hydro to establish customer electricity rates  
10 for 2018 and 2019.

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION**

**PUB-NLH-147 to PUB-NLH-154**

**Issued: March 29, 2018**

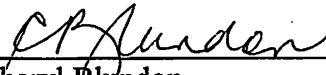
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**Additional Cost of Service Information filed March 22, 2018**

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- 4 **PUB-NLH-147** Page 7, lines 1-4. Provide a summary of the principal terms of the contract with  
5 CF(L)Co for the purchase of Recapture Energy, including the monthly amount  
6 of energy and capacity that Hydro has a right to purchase, the forecast monthly  
7 amounts Hydro forecasts to purchase in 2018 and 2019, the pricing for such  
8 energy and capacity and any other costs and expenses required to be paid  
9 associated with the purchases.  
10
- 11 **PUB-NLH-148** Page 7, footnote 18. Has Hydro completed any analysis of the implications of  
12 the material uncertainty associated with the amount of Recapture Energy  
13 available for the Island Interconnected system due to the potential increases in  
14 the load of the Labrador Interconnected system referred to in the footnote? If  
15 not, why not? If yes, provide a copy of the analysis.  
16
- 17 **PUB-NLH-149** Page 7, lines 6-11. Provide the details for the purchases of 20 GWh over the  
18 Maritime Link referred to in footnote 19, including the amounts purchased per  
19 transaction, the price paid per transaction and any other cost associated with  
20 each transaction.  
21
- 22 **PUB-NLH-150** Page 7, lines 6-11. Provide the rationale or basis for the assumption that the  
23 forecast market energy purchases over the Maritime Link will be up to 5% of  
24 the energy requirements of the Island Interconnected system.  
25
- 26 **PUB-NLH-151** Page 7, lines 13-16. Provide the rationale or the basis for the assumption on  
27 the cost of purchases over the Maritime Link.  
28
- 29 **PUB-NLH-152** Order No. P.U. 2(2018) page 7, lines 38-40 and page 8, lines 7-10 stated that  
30 information on sales over the LIL and ML should be included in the  
31 information Hydro was ordered to file as well as purchases. Please provide this  
32 information.  
33
- 34 **PUB-NLH-153** Page 8, lines 1-3. Does Hydro expect that due to the material uncertainty  
35 regarding the amount of Recapture Energy available referred to in footnote 18  
36 the amount of purchases over the Maritime Link in 2018 and 2019 may  
37 increase from that forecast?  
38
- 39 **PUB-NLH-154** Page 13, Table 9. What rate mitigation initiatives are available to be  
40 implemented prior to the adjustment in rates required for Muskrat Falls if the  
41 Expected Supply Scenario, which indicates a rate decrease for 2019, is  
42 approved by the Board? Provide details of such potential initiatives.

**DATED** at St. John's, Newfoundland this 29<sup>th</sup> day of March, 2018.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per   
Cheryl Blundon  
Board Secretary